



# **DRAFT TANZANIA STANDARD**

**(Draft for comments only)**

---

Renewable energy and hybrid systems for rural electrification - Part 9-8:  
Integrated systems - Requirements for stand-alone renewable energy  
products with power ratings less than or equal to 350 W

---

**TANZANIA BUREAU OF STANDARD**

---

## 0 National Foreword

This draft Tanzania Standard has been prepared by the Renewable Energy Technical Committee, under the supervision of the Electrotechnical Divisional Standards Committee (EDC).

This draft Tanzania Standard is an adoption of the International Standard **IEC 62257-9-8:2020 *Renewable energy and hybrid systems for rural electrification - Part 9-8: Integrated systems - Requirements for stand-alone renewable energy products with power ratings less than or equal to 350 W*** which has been prepared by the International Electrotechnical Commission.

## 1 Terminology and conventions

Some terminologies and certain conventions are not identical with those used in Tanzania standards; attention is drawn especially to the following: -

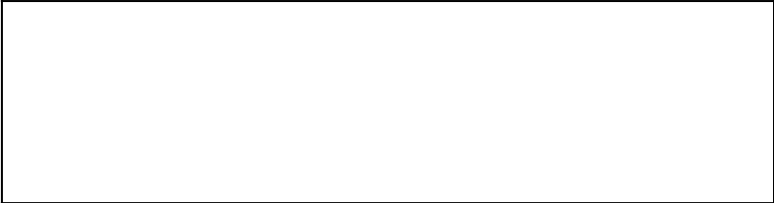
- 1) The comma has been used as a decimal marker for metric dimensions. In Tanzania Standards, it is current practice to use “full point” on the baseline as the decimal marker.
- 2) Where the words “International Standard(s)” appear, referring to this standard they should read “Tanzania Standard(s)”.



IEC TS 62257-9-8

Edition 1.0      2020-06

**TECHNICAL  
SPECIFICATION**



**Renewable energy and hybrid systems for rural electrification –**

**Part 9-8: Integrated systems – Requirements for stand-alone renewable  
energy products with power ratings less than or equal to 350 W**



## CONTENTS

FOREWORD.....	5
INTRODUCTION.....	7
1 Scope .....	8
2 Normative references .....	9
3 Terms and definitions .....	10
4 Test requirements .....	15
4.1 General .....	15
4.2 Initial testing requirements .....	17
4.2.1 General .....	17
4.2.2 Quality test method .....	17
4.2.3 Accelerated verification method .....	17
4.2.4 Pay-as-you-go targeted testing .....	18
4.2.5 Product families .....	19
4.2.6 Similar products .....	19
4.2.7 Verification of product identity .....	20
4.2.8 Reference to other standards .....	20
4.3 Recurring testing requirements .....	22
4.4 Retesting of non-conforming products .....	22
4.5 General testing requirements applicable to all testing pathways .....	23
4.5.1 General .....	23
4.5.2 Exception for accessory lights .....	23
5 Quality requirements .....	24
5.1 General .....	24
5.2 Truth in advertising .....	26
5.2.1 General .....	26
5.2.2 Assessment of run time values .....	27
5.2.3 Information and performance reporting requirements .....	28

5.2.4	Fee-for service or pay-as-you-go (PAYG) metering requirements .....	31
5.2.5	Included appliances requirements .....	31
5.2.6	Assessment of ingress protection advertisements .....	31
5.3	Ports requirements.....	32
5.3.1	General .....	32
5.3.2	Voltage converters .....	33
5.3.3	Ports with multiple output voltages .....	33
5.3.4	Appliance voltage compatibility requirements .....	33
5.3.5	Truth-in-advertising requirements .....	33
5.3.6	Functionality requirements .....	34
5.4	Lumen maintenance .....	37
5.5	Health and safety .....	37
5.5.1	AC-DC power supply safety .....	37
5.5.2	Hazardous substances .....	37
5.5.3	Circuit and overload protection .....	38
5.5.4	Wiring and connector safety .....	38
5.5.5	Additional tests for PV modules .....	38
5.5.6	Requirements for systems with large PV modules or arrays .....	41
5.6	Battery requirements .....	41

5.6.1	Provision of battery specification sheets .....	41
5.6.2	Battery charge control .....	41
5.6.3	Specific requirements for lithium-based batteries .....	43
5.6.4	Battery durability .....	44
5.7	Quality and durability .....	44
5.7.1	General .....	44
5.7.2	Physical and water ingress protection .....	44
5.7.3	Drop test requirements .....	47
5.7.4	Soldering and electronics quality .....	49
5.7.5	Switch, gooseneck, connector, and moving parts durability .....	49
5.7.6	Strain relief durability .....	49
5.7.7	Outdoor cable durability (size B products only) .....	49
5.7.8	PV overvoltage requirement .....	50
5.7.9	Miswiring protection requirement .....	51
5.7.10	Requirements specific to systems with non plug and play connections .....	51
	Consumer information .....	52
5.8	.....	
5.8.1	Warranty requirements .....	52
5.8.2	Date of manufacture .....	53
5.8.3	User manual requirements (size B products only) .....	53
5.8.4	Component replacement methods (size B products only) .....	54
Annex A (normative)	Testing of similar products .....	55
A.1	General .....	55
A.2	Guidelines .....	55
A.2.1	Visual screening .....	55
A.2.2	Lumen maintenance and light output .....	55
A.2.3	Charge controller testing.....	56

A.2.4	PV modules .....	56
A.2.5	Battery durability testing .....	56
A.2.6	Connector durability testing .....	56
A.2.7	Battery testing, full-battery run time, solar run time, and energy service calculations .....	56
A.2.8	Miswiring protection .....	57
A.2.9	Output overload .....	57
A.2.10	PV overvoltage .....	57
A.2.11	Assessment of DC ports .....	57
A.2.12	Power consumption and charging efficiency.....	57
A.2.13	Voltage range .....	57
A.2.14	Changes to firmware or software .....	58
Annex B (normative) Partial shading test for photovoltaic modules .....		59
B.1	General .....	59
B.2	Equipment requirements .....	59
B.3	Test prerequisites .....	60
B.4	Procedure .....	60
B.5	Calculations .....	62
B.6	Pass criteria .....	62
B.7	Reporting .....	62
Annex C (normative) Visual screening and durability tests for photovoltaic modules .....		64
C.1	General .....	64
C.2	Durability of markings test .....	64

C.2.1	Equipment requirements .....	64
C.2.2	Test prerequisites.....	64
C. 2.3	Procedure.....	64
C.3	Sharp edge test .....	64
C.3.1	Test prerequisites.....	64
C. 3.2	Procedure.....	65
C.4	Screw connections test .....	65
C.4.1	Equipment requirements .....	65
C.4.2	Test prerequisites.....	65
C.4.3	Required test conditions.....	65
C. 4.4	Procedure.....	65
C.5	Impact test.....	67
C.5.1	Equipment requirements .....	67
C.5.2	Test prerequisites.....	67
C. 5.3	Procedure.....	67
C.6	Bending or folding test.....	67
C.6.1	General .....	67
C.6.2	Equipment requirements .....	67
C.6.3	Test prerequisites.....	67
C.6.4	Required test conditions.....	68
C.6.5	Procedure.....	68
C. 6.6	Pass criteria .....	68
C.7	Reporting .....	68
Bibliography	.....	70
Figure 1 – Example water protection warning label or instruction	.....	47
Figure 2 – Decision process to determine whether or not a component is subject to the drop test	.....	48
Table 1 – Summary of test requirements and alternatives – initial testing requirements to determine compliance with Clause 5	.....	16
Table 2 – Summary of test requirements – recurring testing requirements to ensure continued compliance with Clause 5	.....	16



Table 3 – Summary of quality requirements .....	25
Table 4 – Sample size and renewal requirements for PV tests .....	38
Table 5 – Examples of maximum current ratings .....	39
Table 6 – Default battery deep discharge protection voltage specifications .....	42
Table 7 – Default battery overcharge protection voltage specifications.....	42
Table 8 – Physical ingress protection requirements .....	45
Table 9 – Water protection requirements .....	45
Table C.1 – Torque tests on screws per IEC 61730-2 .....	66

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

### RENEWABLE ENERGY AND HYBRID SYSTEMS

#### FOR RURAL ELECTRIFICATION –

#### **Part 9-8: Integrated systems – Requirements for stand-alone renewable energy products with power ratings less than or equal to 350 W**

#### FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as "IEC Publication(s)"). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
- 2) The formal decisions or agreements of IEC on technical matters express, as nearly as possible, an international consensus of opinion on the relevant subjects since each technical committee has representation from all interested IEC National Committees.
- 3) IEC Publications have the form of recommendations for international use and are accepted by IEC National Committees in that sense. While all reasonable efforts are made to ensure that the technical content of IEC Publications is accurate, IEC cannot be held responsible for the way in which they are used or for any misinterpretation by any end user.
- 4) In order to promote international uniformity, IEC National Committees undertake to apply IEC Publications transparently to the maximum extent possible in their national and regional publications. Any divergence between any IEC Publication and the corresponding national or regional publication shall be clearly indicated in the latter.
- 5) IEC itself does not provide any attestation of conformity. Independent certification bodies provide conformity assessment services and, in some areas, access to IEC marks of conformity. IEC is not responsible for any services carried out by independent certification bodies.
- 6) All users should ensure that they have the latest edition of this publication.
- 7) No liability shall attach to IEC or its directors, employees, servants or agents including individual experts and members of its technical committees and IEC National Committees for any personal injury, property damage or other damage of any nature whatsoever, whether direct or indirect, or for costs (including legal fees) and expenses arising out of the publication, use of, or reliance upon, this IEC Publication or any other IEC Publications.
- 8) Attention is drawn to the Normative references cited in this publication. Use of the referenced publications is indispensable for the correct application of this publication.
- 9) Attention is drawn to the possibility that some of the elements of this IEC Publication may be the subject of patent rights. IEC shall not be held responsible for identifying any or all such patent rights.

The main task of IEC technical committees is to prepare International Standards. In exceptional circumstances, a technical committee may propose the publication of a technical specification when

- ☐ the required support cannot be obtained for the publication of an International Standard, despite repeated efforts, or
- ☐ the subject is still under technical development or where, for any other reason, there is the future but no immediate possibility of an agreement on an International Standard.

Technical specifications are subject to review within three years of publication to decide whether they can be transformed into International Standards.

The text of this technical specification is based on the following documents:

Enquiry draft	Report on voting
82/1643/DTS	82/1685/RVDTS 82/1685A/RVDTS

Full information on the voting for the approval of this technical specification can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

This part of IEC 62257 is to be used in conjunction with IEC TS 62257-9-5.

A list of all parts in the IEC 62257 series, published under the general title *Renewable energy and hybrid systems for rural electrification*, can be found on the IEC website.

Future standards in this series will carry the new general title as cited above. Titles of existing standards in this series will be updated at the time of the next edition.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific document. At this date, the document will be

- ☐ reconfirmed,
- ☐ withdrawn,
- ☐ replaced by a revised edition, or
- ☐ amended.

## INTRODUCTION

IEC 62257 (all parts) provides support and strategies for institutions involved in rural electrification projects. It documents technical approaches for designing, building, testing, and maintaining off-grid renewable energy and hybrid systems with AC nominal voltage below 500 V, DC nominal voltage below 750 V and nominal power below 100 kVA.

These documents are recommendations to support buyers who want to connect with good quality options in the market:

- ☐ to choose the right system for the right place,
- ☐ to design the system, and
- ☐ to operate and maintain the system.

These documents are focused only on technical aspects of rural off- grid electrification concentrating on, but not specific to, developing countries. They are not considered as all-inclusive to rural electrification. The documents do not describe a range of factors that can determine project or product success: environmental, social, economic, service capabilities, and others. Further developments in this field could be introduced in future steps.

This consistent set of documents is best considered as a whole with different parts corresponding to items for safety, sustainability of systems, and costs. The main objectives are to support the capabilities of households and communities that use small renewable energy and hybrid off-grid systems and inform organizations and institutions in the off-grid power market.

The purpose of this document is to provide baseline standards for quality, durability and truth-in - advertising to protect consumers of stand-alone renewable energy products. This document is specifically related to renewable energy products that are packaged and made available to end-use consumers at the point of purchase as single, stand-alone products that do not require additional system components to function. This document applies to products with peak power ratings of 350 W or less. While most provisions apply to all products in this range, a few are applicable only to products with peak power ratings greater than 10 W and less than or equal to 350 W.

The term "stand-alone renewable energy product" is used in this document to describe this class of products. Other equivalent terms, including "off-grid solar" or "rechargeable," are often used by manufacturers, distributors, and other stakeholders to describe these products. Many of these systems meet the definition of type T2I (individual electrification systems with energy storage) in IEC TS 62257-2.

The intended users of this document are:

- ☐ market support programmes that support the off-grid lighting market with financing, consumer education, awareness, and other services;
- ☐ manufacturers and distributors that need to verify the quality and performance of products;
- ☐ bulk procurement programmes that facilitate or place large orders of products; and,
- ☐ trade regulators such as government policymakers and officials who craft and implement trade and tax policy.

This document establishes minimum requirements for quality standards and warranty requirements. Products are compared to specifications based on test results from IEC TS 62257-9-5 and other information about the product. The requirements are designed to be widely applicable across different markets, countries, and regions.

## RENEWABLE ENERGY AND HYBRID SYSTEMS

### FOR RURAL ELECTRIFICATION –

#### Part 9-8: Integrated systems – Requirements for stand-alone renewable energy products with power ratings less than or equal to 350 W

#### 1 Scope

This part of IEC 62257 provides baseline requirements for quality, durability and truth in advertising to protect consumers of off-grid renewable energy products. Evaluation of these requirements is based on tests described in IEC TS 62257-9-5. This document can be used alone or in conjunction with other international standards that address the safety and durability of components of off-grid renewable energy products.

This document applies to stand-alone renewable energy products having the following characteristics:

- The products are powered by photovoltaic (PV) modules or electromechanical power generating devices (such as dynamos), or are designed to use grid electricity to charge a battery or other energy-storage device for off-grid use. The requirements may also be appropriate as guidance for evaluating the quality of devices with other power sources, such as thermoelectric generators.
- The peak power rating of the PV module or other power generating device is less than or equal to 350 W.
- All components required to provide basic energy services are sold/installed as a kit, included as a part of family of products as defined in 4.2.5, or integrated into a single component, including at a minimum:
  - a battery/batteries or other energy storage device(s);
  - power generating device, such as a solar panel, capable of charging the battery/batteries or other energy storage device(s);
  - cables, switches, wiring, connectors and protective devices sufficient to connect the power generating device, power control unit(s) and energy storage device(s).
- The system evaluated includes all the loads (lighting, television, radio, fan, etc.) and load adapter cables that are sold or included as part of the kit or integrated into kit components.
- The PV module maximum power point voltage and the working voltage of any other components in the kit do not exceed 35 V. Exceptions are made for AC-to-DC converters that meet appropriate safety standards. Systems that include PV modules (or combinations of PV modules) with ratings that exceed 240 W at peak power, 35 V at open circuit or 8 A at short circuit are subject to additional safety requirements beyond those assessed in IEC TS 62257-9-5.

NOTE This voltage limit corresponds to the definition of decisive voltage classification A (DVC-A) for wet locations in Table 6 of IEC 62109-1:2010. The limits of 240 W, 35 V and 8 A are consistent with the definition of Class III in IEC 61730-1.

- These requirements cover only DC outputs and loads. Products that include inverters, AC outputs/outlets, or AC appliances are not within the scope of this document. Products can have AC inputs.
- No design expertise is required to choose appropriate system components.
- All electrical connections, except for permanent connections made at the time of installation, can be made using plug-and-socket connectors without the use of any tools. All connections made in the field are straightforward to make and do not require technical expertise, such as wrapping wire in a specific direction, soldering, or crimping.

## 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60364-7-712, *Low voltage electrical installations – Part 7-712: Requirements for special installations or locations – Solar photovoltaic (PV) power supply systems*

IEC 60529, *Degrees of protection provided by enclosures (IP Code)*

IEC 60904-9, *Photovoltaic devices – Part 9: Solar simulator performance requirements*

IEC 61215 (all parts), *Terrestrial photovoltaic (PV) modules – Design qualification and type approval*

IEC 61215-2, *Terrestrial photovoltaic (PV) modules – Design qualification and type approval – Part 2: Test procedures*

IEC 61730 (all parts), *Photovoltaic (PV) module safety qualification*

IEC 61730-1, *Photovoltaic (PV) module safety qualification – Part 1: Requirements for construction*

IEC 61730-2, *Photovoltaic (PV) module safety qualification – Part 2: Requirements for testing*

IEC TS 61836, *Solar photovoltaic energy systems – Terms, definitions and symbols*

IEC 62109-1:2010, *Safety of power converters for use in photovoltaic power systems – Part 1:*

### *General requirements*

IEC 62133-2, *Secondary cells and batteries containing alkaline or other non-acid electrolytes – Safety requirements for portable sealed secondary lithium cells, and for batteries made from them, for use in portable applications – Part 2: Lithium systems*

IEC TS 62257 -9-5, *Recommendations for renewable energy and hybrid systems for rural electrification: Integrated systems – Laboratory evaluation of stand-alone renewable energy products for rural electrification*

IEC TS 62257 -12-1, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 12-1: Selection of lamps and lighting appliances for off-grid electricity systems*

IEC 62281, *Safety of primary and secondary lithium cells and batteries during transport*

IEC 62619, *Secondary cells and batteries containing alkaline or other non-acid electrolytes – Safety requirements for secondary lithium cells and batteries, for use in industrial applications*

IEC 62930, *Electric cables for photovoltaic systems with a voltage rating of 1,5 kV DC*

ISO 4892, *Plastics – Methods of exposure to laboratory light sources*

EN 50618, *Electric cables for photovoltaic system*

HD 605, *Electric cables – Additional test methods*

UL 1741, *Standard for inverters, converters, controllers and interconnection system equipment for use with distributed energy resources*

UL 1973, *Standard for batteries for use in stationary, vehicle auxiliary power and light electric rail (LER) applications*

UL 2054, *Standard for Household and Commercial Batteries*

UL 62133, *Secondary cells and batteries containing alkaline or other non-acid electrolytes – Safety requirements for portable sealed secondary cells, and for batteries made from them, for use in portable applications*

United Nations. *Recommendations on the transport of dangerous goods: manual of tests and criteria*

### 3 Terms and definitions

For the purposes of this document, the terms and definitions given in IEC TS 61836 and the following apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- IEC Electropedia: available at <http://www.electropedia.org/>
- ISO Online browsing platform: available at <http://www.iso.org/obp>

#### 3.1 Terms related to photometric tests

##### 3.1.1

##### **illuminance**

##### **E**

areal density of the luminous flux incident at a point on a surface

[SOURCE: ANSI/IES RP-16-17, 3.3.1]

##### 3.1.2

##### **colour rendering index**

##### **CRI**

measure of the degree to which the psychophysical colour of an object illuminated by the test illuminant conforms to that of the same object illuminated by the reference illuminant, suitable allowance having been made for the state of chromatic adaptation

[SOURCE: IEC 60050-845:1987, 845- 02-61, modified – The symbol "R" has been replaced by "CRI" and the note has been omitted.]

### **3.1.3**

#### **correlated colour temperature**

#### **CCT**

temperature of the Planckian radiator whose perceived colour most closely resembles that of a given stimulus at the same brightness and under specified viewing conditions

[SOURCE: IEC 60050-845:1987, 845-03-50, modified – Notes 1 and 2 have been replaced by a new note to entry.]